

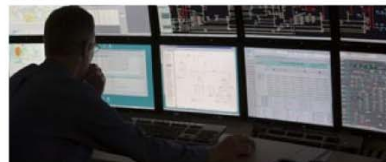
Policy Statement Review 2007/2008

System Operator Industry Workshops

April 2007

Dan Twigg

TRANSPower



SYSTEM OPERATOR

Policy Statement 07/08 review

Changes from current policy statement:

- mandated review of contingent events
- constraint management under new market systems
- regional and outage planning
- standby reserve notices
- grid emergency notices
- test plan.

Policy Statement 07/08 review

- Mandated review of contingent events
 - In 2008 ; then 5 yearly
 - methodology published
 - participant comments on process and content.

Policy Statement 07/08 review

- Constraint management
 - pre and post introduction of SFT
 - concepts of:
 - transmission capability limits
 - stability limits
 - more data to be provided.

Policy Statement 07/08 review

- Regional planning
 - ‘formalises’ existing SO practice e.g. upper NI summer group
 - responds to increasing:
 - grid congestion
 - reluctance to accept avoidable demand shedding
 - proposals based on principle of facilitation:
 - no obligations on participants.

Policy Statement 07/08 review

- Outage planning
 - better describes existing obligations
 - signals increasing need to actively coordinate major planned outages
 - no changes to:
 - existing POCP practices
 - SO assessment timetable
 - no obligations on participants.

Policy Statement 07/08 review

- Standby residual shortfall
 - new obligations to issue SRN
 - information to be provided (NWG outcome).
- Formal notices
 - GENs to include information about assets relevant to the emergency
 - verbal GEN now not followed by immediate written advice.

Policy Statement 07/08 review

- Test plan
 - explanatory guide to be published
 - draft is on website
 - not mandatory; suggests tests/results that may assist owners to:
 - meet rule requirements
 - collect suitable data for ASC
 - 5 yearly reviews.