

WDS FORUM

December 8th meeting update

Item	#	Title	Plan of action
	1	Constraint Publication Format	Dan Lee will continue to draft high level specification for the publication of information taking into account the feedback from the Dec 8th meeting and will build a prototype in COMIT. The prototype will provide appropriate linkages between outages and constraints and will be available for discussion at the next meeting. We expect the next meeting to be called for April (at which time we may also discuss the need for forum member's participation in application testing - see below).
	2	Historical Constraint Database	Outage information will be published in a tabular form, independent of schedules.
	3	POCP engine for replacing rolled over offers	No further discussion
	4	Publication of \$, Offer stacks, Individual schedule	Prices, constraints and outages are to be published with the WDS. Additional published information was requested by members. MEL generally requested more transparency in the market. It was agreed that members would continue to exercise influence in formal industry avenues (such as the WMAG and CQAG etc) to advance their interest in additional publication of information.
	5	Notice change to cover WDS timeframe (SRCs for 7 days)	Initially SRC will not run with the WDS as this would be inaccurate without RMT running also. Running RMT and the publication of SRC data will be considered as a post go-live option.
	6	Testing involvement	This matter was not discussed at the 8 Dec 06 meeting. There is likely to be a need for Generators to be involved in testing; details of how this will be accomplished yet to be determined. The System Operator will speak directly to individual WDS forum members (regarding participation) at an appropriate time during its planning for SFT testing.
	7	Naming Conventions, Publication of Market Schematic	Forum participants generally accept the proposed new Transpower/SO naming conventions that will use standard EMS names. The market schematic at go-live will have the same level of detail as the current market schematic. As time progresses, there will be future opportunity to increase the complexity of the market model and schematic if required to make the market model align more closely with the real grid (mainly to account for times that busses are split). Transpower will continue to maintain the existing published schematic and the changes to participants should be minimal.

#	Title	Plan of action
9	<p><i>Publication of Grid Owner Outage assessment</i></p> <p><i>Publication of Constraint information 7-14 day horizon</i></p>	<p>This item was discussed and the approach generally agreed.</p> <p>The WDS (one week ahead) will take into account Grid Owner outages when they are 'released' by the Grid Owner and will calculate any constraints required that arise as a consequence of such outages.</p> <p>It was agreed that members would continue to exercise influence in formal industry avenues (such as the WMAG and CQAG etc) to pursue requirements for publication of additional information.</p>
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10	Publishing Load scenarios or Sensitivity data to binding constraints	<p>This was discussed and the approach agreed</p> <p>It was agreed that members would continue to exercise influence in formal industry avenues (such as the WMAG and CQAG etc) to pursue requirements for publication of additional information.</p>
11	Publishing load forecast with WDS	<p>This was discussed and approach agreed</p> <p>It was agreed that members would continue to exercise influence in formal industry avenues (such as the WMAG and CQAG etc) to pursue requirements for publication of additional information.</p>
12	Publication of branch information in TPIX	<p>No further discussion</p> <p>Transpower will continue to publish the constraint data in TPIX.</p>
13	Industry CPF paper	It was agreed the paper summarises the CPF discussions and will be continually updated to ensure it remain accurate.